







COGIS - WELL Information

Scout Card	 Related	 MIT	 GIS	 Doc	 Wellbore	 Orders
---------------	---	---	---	--	--	--

Surface Location Data for API # 05-045-12515
Status: PR

Well Name/No:	JUNIPER #1-13A (click well name for production) (M1E)		
Operator:	ENCANA OIL & GAS (USA) INC - 100185		
Status Date:	1/6/2007	Federal or State Lease #:	
County:	GARFIELD #045	Location:	SWSW 1 7S 92W 6 PM
Field:	MAMM CREEK - #52500	Elevation:	6,129 ft.
Planned Location	1189 FSL 403 FWL	Lat/Long: 39.472268/-107.622931	Lat/Long Calculated From Footages
As Drilled Location Available	Footages Not	Lat/Long: 39.47215/-107.62302	Lat/Long Source: Field Measured

Wellbore Data for Sidetrack #00 Status: PR 1/6/2007

Spud Date:	8/12/2006	Spud Date is:	ACTUAL
Wellbore Permit		DIRECTIONAL	
Permit #:	20062608	Expiration Date:	7/11/2007
Prop Depth/Form:	6567	Surface Mineral Owner Same:	Y
Mineral Owner:	FEE	Surface Owner:	FEE
Unit:	HUNTER MESA	Unit Number:	COC 55972X
Formation and Spacing:	Code: ILES , Formation: ILES , Order: , Unit Acreage: , Drill Unit:		
Formation and Spacing:	Code: WMFK , Formation: WILLIAMS FORK , Order: , Unit Acreage: , Drill Unit:		
Wellbore Completed			
Completion Date:	9/11/2006	Measured PB depth:	5753
Measured TD:	6007	True Vertical PB depth:	
True Vertical TD:	5997	Footage: 1231 FSL 603 FWL	Depth
Top PZ Location:	Sec: 1 Twp: 7S 92W	Footages: 1231 FSL 603 FWL	Depth
Bottom Hole Location:	Sec: 1 Twp: 7S 92W		
Log Types:	CBL/VDL/TEMP/PRESS/GR/CCL; CBL/GR; ULTRA SONIC IMAGE/GR; 2-PEX-AI/GR/SP		
Casing:	String Type: CONDUCTOR , Hole Size: 24, Size: 20, Top: 0, Depth: 40, Weight: 52.7		

Cement: Sacks: 5, Top: 0, Bottom: 40, Method Grade: CALC
 Casing: String Type: SURF , Hole Size: 12.25, Size: 9.625, Top: 0, Depth: 1513, Weight: 36
 Cement: Sacks: 735, Top: 0, Bottom: 1513, Method Grade: CALC
 Casing: String Type: 1ST , Hole Size: 8.75, Size: 4.5, Top: 0, Depth: 6007, Weight: 11.6
 Cement: Sacks: 1050, Top: 3560, Bottom: 6007, Method Grade: CBL

Formation	Log Top	Log Bottom	Cored	DS Ts
WASATCH	0	3205	N	N
WILLIAMS FORK	3206	6007	N	N

Completed information for formation WMFK

1st Production Date: 12/19/2006 Choke Size: 0.180
 Status Date: 1/6/2007 Open Hole Completion: N
 Commingled: N Production Method:
 Formation Name: WILLIAMS FORK Status: PR

Formation Treatment

Treatment Date: 12/12/2006
 Treatment summary: STAGES 1 THROUGH 5 WERE TREATED WITH A TOTAL OF 43,193
 BBLS OF SLICKWATER AND 931,274 LBS 20-40 SAND
 Tubing Size: 2.375 Tubing Setting Depth: 5076
 Tubing Packer
 Depth: Tubing Multiple Packer:
 Open Hole Top: Open Hole Bottom:

Initial Test Data:

Test Date: 1/6/2007 Test Method: FLOWING
 Hours Tested: 24 Gas Type:
 Gas Disposal: SOLD

Test Type	Measure
BBLS_H2O	1000
BBLS_OIL	8
BTU_GAS	1170
CALC_BBLS_H2O	1000
CALC_BBLS_OIL	8
CALC_GOR	124375
CALC_MCF_GAS	995
CASING_PRESS	2100
MCF_GAS	995
TUBING_PRESS	1100

Perforation Data:

Interval Bottom: 5445 Interval Top: 4322
 # of Holes: 88 Hole Size: 0.36